

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2013
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	7,340	--	--	7,778	239	25	15,229	104	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,516	-18	716	175	--	133	465	434	2,358
Pentanes Plus	340	-18	--	38	--	20	168	134	38
Liquefied Petroleum Gases	2,176	--	716	138	--	113	298	299	2,320
Ethane/Ethylene	931	--	14	0	--	-3	--	--	949
Propane/Propylene	794	--	563	116	--	-1	--	267	1,208
Normal Butane/Butylene	206	--	141	11	--	111	108	33	107
Isobutane/Isobutylene	245	--	-3	10	--	6	190	--	56
Other Liquids	--	994	--	1,317	178	8	2,178	228	74
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	994	--	54	148	-13	1,099	109	0
Hydrogen	--	--	--	--	197	--	197	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	-1	0	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	931	--	49	-46	-13	899	49	0
Fuel Ethanol ⁵	--	849	--	26	-6	-17	849	37	0
Renewable Fuels Except Fuel Ethanol	--	82	--	23	-40	4	50	12	0
Other Hydrocarbons	--	--	--	4	-3	0	1	--	0
Unfinished Oils	--	--	--	665	--	4	587	--	74
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	597	30	17	492	118	0
Reformulated	--	--	--	189	170	-12	342	30	0
Conventional	--	0	--	408	-140	29	150	89	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,248	633	18	-75	--	2,645	16,331
Finished Motor Gasoline	--	1	9,076	45	-25	-60	--	375	8,783
Reformulated	--	--	3,033	--	-148	0	--	--	2,886
Conventional	--	1	6,042	45	123	-60	--	375	5,897
Finished Aviation Gasoline	--	--	13	0	--	0	--	--	13
Kerosene-Type Jet Fuel	--	--	1,501	69	--	6	--	151	1,413
Kerosene	--	--	9	1	--	0	--	4	5
Distillate Fuel Oil ⁶	--	--	4,642	158	42	-22	--	1,075	3,790
15 ppm sulfur and under ⁷	--	--	4,185	88	42	10	--	799	3,506
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	154	9	--	-5	--	148	20
Greater than 500 ppm sulfur	--	--	304	60	--	-27	--	128	264
Residual Fuel Oil ⁸	--	--	474	236	--	6	--	370	334
Less than 0.31 percent sulfur	--	--	46	29	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	64	56	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	364	151	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	341	40	--	0	--	--	381
Naphtha for Petro. Feed. Use	--	--	240	32	--	0	--	--	272
Other Oils for Petro. Feed. Use	--	--	101	8	--	0	--	--	109
Special Naphthas	--	--	40	10	--	0	--	46	4
Lubricants	--	--	163	31	--	-2	--	72	124
Waxes	--	--	9	5	--	1	--	6	8
Petroleum Coke	--	--	867	10	--	1	--	522	354
Marketable	--	--	635	10	--	1	--	522	122
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	331	27	--	-6	--	24	340
Still Gas	--	--	703	--	--	--	--	--	703
Miscellaneous Products	--	--	80	0	--	0	--	1	79
Total	9,857	977	18,965	9,903	435	91	17,873	3,410	18,763

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.